



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 8

1595 Wynkoop Street  
DENVER, CO 80202-1129  
Phone 800-227-8917  
<http://www.epa.gov/region08>

**MAY 05 2014**

Ref: 8ENF-UFO

CERTIFIED LETTER 7008-3230-0003-0727-5324  
RETURN RECEIPT REQUESTED

Mr. Les Farnsworth, District Supervisor  
Petroglyph Operating Company, Inc.  
4116 W 3000 S Ioka Lane  
P.O. Box 607  
Roosevelt, UT 84066

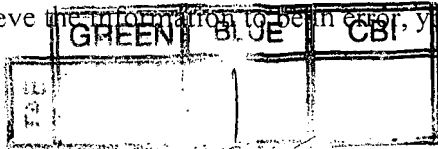
Re: Underground Injection Control (UIC)  
Notice of Change in Well Status and Notice of Violation:  
Overdue Mechanical Integrity Demonstration  
Ute Tribal 21-12 Well  
EPA Well ID # UT20736-06479  
Antelope Creek Field  
Duchesne County, UT

Dear Mr. Farnsworth:

In reviewing the Annual Monitoring Report (AMR) for the well referenced above, the Environmental Protection Agency (EPA) determined that Petroglyph Operating Company, Inc. has not been injecting into this well since October, 2011. If a well has not been injecting for two years or more, it is considered to be in a Temporarily Abandoned status and as such, is required to be plugged and abandoned or to demonstrate mechanical integrity at least every two years. Petroglyph has failed to conduct a timely required mechanical integrity test (MIT). Our records show that the last MIT was conducted on January 20, 2010. Petroglyph was required to conduct an MIT no later than October 1, 2013 (two years from the last date of injection). Pursuant to Title 40 of the Code of Federal Regulations Section 146.23(b)(3) (40 C.F.R. § 146.23(b)(3)) and the Part II of the UIC permit for this well, Petroglyph is required to demonstrate mechanical integrity at least every two years. Petroglyph's failure to conduct a timely required mechanical integrity demonstration is a violation of this requirement.

This well has been updated to Temporarily Abandoned status in the EPA UIC database, effective October 1, 2011. Petroglyph must notify EPA before resuming injection into this well.

Within thirty (30) days of receipt of this letter, please respond in writing describing: 1) what action has been taken to correct this situation; 2) how you intend to prevent any recurrence in the future; or 3) if you believe the information to be in error, your documentation to support this.



Failure to comply with a UIC permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148, constitutes one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

If you have any questions concerning this letter, you may contact Sarah Roberts at (303) 312-7056.  
Please direct all correspondence to the attention of Sarah Roberts at Mail Code 8ENF-UFO.

Sincerely,



Mark Chalfant, Acting Director  
UIC/FIFRA/OPA Technical Enforcement Programs

cc: Gordon Howell, Chairman  
Uintah & Ouray Business Committee  
P.O. Box 190  
Fort Duchesne, Utah 84026

Reannin Tapoof, Executive Assistant  
Uintah & Ouray Business Committee  
P.O. Box 190  
Fort Duchesne, Utah 84026

Tony Small, Councilman  
Uintah & Ouray Business Committee  
P.O. Box 190  
Fort Duchesne, Utah 84026

Phillip Chimburas, Councilman  
Uintah & Ouray Business Committee  
P.O. Box 190  
Fort Duchesne, Utah 84026

Ronald Wopsock, Vice-Chairman  
Uintah & Ouray Business Committee  
P.O. Box 190  
Fort Duchesne, Utah 84026

Stewart Pike, Councilman  
Uintah & Ouray Business Committee  
P.O. Box 190  
Fort Duchesne, Utah 84026

Bruce Ignacio, Councilman  
Uintah & Ouray Business Committee  
P.O. Box 190  
Fort Duchesne, Utah 84026

Manuel Myore, Director of Energy,  
Minerals and Air Programs  
Ute Indian Tribe  
P.O. Box 190  
Fort Duchesne, Utah 84026

John Rogers  
Utah Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114





bcc: Randy Brown (8P-TA)

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"><li>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li><li>■ Print your name and address on the reverse so that we can return the card to you.</li><li>■ Attach this card to the back of the mailpiece, or on the front if space permits.</li></ul>		A. Signature <b>X</b> <i>Julie Ray</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to:  MAY 06 2014  Mr. Les Farnsworth, District Supv. Petroglyph Operating Company, Inc. 4116 W 3000 S Ioka Lane P.O. Box 607 Roosevelt, UT 84066 <i>D</i>		B. Received by (Printed Name)	C. Date of Delivery
2. Article Number (Transfer from service label)		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
PS Form 3811, February 2004		Domestic Return Receipt	

U.S. Postal Service™ CERTIFIED MAIL™ RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at <a href="http://www.usps.com">www.usps.com</a>	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restrict (Endorse)	Mr. Les Farnsworth, District Supv. Petroglyph Operating Company, Inc. 4116 W 3000 S Ioka Lane P.O. Box 607 Roosevelt, UT 84066
Total P	
Sent To	
Street, Apt. or PO Box	
City, State, ZIP+4	
PS Form 3800, August 2006	
See Reverse for Instructions	



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 8

1595 Wynkoop Street  
DENVER, CO 80202-1129  
Phone 800-227-8917  
<http://www.epa.gov/region08>

Ref: 8ENF-UFO

CONCURRENCE COPY

CERTIFIED LETTER 7008-3230-0003-0727-5324  
RETURN RECEIPT REQUESTED

Mr. Les Farnsworth, District Supervisor  
Petroglyph Operating Company, Inc.  
4116 W 3000 S Ioka Lane  
P.O. Box 607  
Roosevelt, UT 84066

Re: Underground Injection Control (UIC)  
Notice of Change in Well Status and Notice of Violation:  
Overdue Mechanical Integrity Demonstration  
Ute Tribal 21-12 Well  
EPA Well ID # UT20736-06479  
Antelope Creek Field  
Duchesne County, UT

Dear Mr. Farnsworth:

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Within thirty (30) days of receipt of this letter, please respond in writing describing: 1) what action has been taken to correct this situation; 2) how you intend to prevent any recurrence in the future; or 3) if you believe the information to be in error, your documentation to support this.

*[Signature]*  
8ENF-UFO  
5/2/14

*[Signature]*  
8ENF-UFO  
5/5/14

Failure to comply with a UIC permit, or the UIC regulations found at 40 C.F.R. Parts 144 through 148, constitutes one or more violations of the Safe Drinking Water Act, 42 U.S.C. § 300h. Such non-compliance may subject you to formal enforcement by the EPA, as codified at 40 C.F.R. Part 22.

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Sincerely,

Mark Chalfant, Acting Director  
UIC/FIFRA/OPA Technical Enforcement Programs

cc:	Gordon Howell, Chairman Uintah & Ouray Business Committee P.O. Box 190 Fort Duchesne, Utah 84026	Ronald Wopsock, Vice-Chairman Uintah & Ouray Business Committee P.O. Box 190 Fort Duchesne, Utah 84026
	Reannin Tapoof, Executive Assistant Uintah & Ouray Business Committee P.O. Box 190 Fort Duchesne, Utah 84026	Stewart Pike, Councilman Uintah & Ouray Business Committee P.O. Box 190 Fort Duchesne, Utah 84026
	Tony Small, Councilman Uintah & Ouray Business Committee P.O. Box 190 Fort Duchesne, Utah 84026	Bruce Ignacio, Councilman Uintah & Ouray Business Committee P.O. Box 190 Fort Duchesne, Utah 84026
	Phillip Chimburas, Councilman Uintah & Ouray Business Committee P.O. Box 190 Fort Duchesne, Utah 84026	Manuel Myore, Director of Energy, Minerals and Air Programs Ute Indian Tribe P.O. Box 190 Fort Duchesne, Utah 84026
		John Rogers Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, Utah 84114

bcc: Randy Brown (8P-TA)





# Inspection Report For Well: UT20736 - 06479

U.S. Environmental Protection Agency  
Underground Injection Control Program, 8ENF-T  
999 18th Street, Suite 300, Denver, CO 80202-2466

This form was printed on 9/24/2013

INSPECTOR(S): Lead: Roberts, Sarah

Date: <sup>12</sup>10/10/2013

Others: Ajayi, Christopher

Time: 12:18 am / pm

OPERATOR (only if different):

REPRESENTATIVE(S): Chad Steinson

## PRE-INSPECTION REVIEW

### Petroglyph Operating Company, Inc

Well Name: Ute Tribal 21-12

Well Type: Enhanced Recovery (2R)

Operating Status: AC (ACTIVE) as of 1/25/2005

Oil Field: Antelope Creek (Duchesne)

Location: NWSW S21 T5S R3W

Indian Country: X, Uintah and Ouray

Last Inspection: 8/28/2012

Allowable Inj Pressure: 1850 /

Last MIT: Pass 1/20/2010

Annulus Pressure From Last MIT: 1070

BLACK = POSSIBLE VIOLATION

GREY = DATA MISSING

### INSPECTION TYPE:

(Select One)

☐ Construction / Workover

☐ Plugging

☐ Post-Closure

☐ Response to Complaint

☒ Routine

☐ Witness MIT

☐ Other

ICIS Entered

Date 12/27/13

Initials JB

### OBSERVED VALUES:

Tubing Gauge:

☒ Yes

☐ No

Pressure: U: 401 / L: \_\_\_\_\_ psig

Gauge Range: Scada psig

Gauge Owner:

☐ EPA

☒ Operator

Annulus Gauge:

☒ Yes

☐ No

Pressure: 0 psig

Gauge Range: opened psig

Gauge Owner:

☒ EPA

☐ Operator

Bradenhead Gauge:

☐ Yes

☐ No

Pressure: \_\_\_\_\_ psig

Gauge Range: \_\_\_\_\_ psig

Gauge Owner:

☐ EPA

☐ Operator

Pump Gauge:

☐ Yes

☐ No

Pressure: \_\_\_\_\_ psig

Gauge Range: \_\_\_\_\_ psig

Gauge Owner:

☐ EPA

☐ Operator

Operating Status:

(Select One)

☐ Active

☐ Being Reworked

☒ Not Injecting

☐ Production

☐ Plugged and Abandoned

☐ Under Construction

U2 Entered

Initial

12/17/13

JB

See page 2 for photos, comments, and site conditions.

## Inspection Report For Well: UT20736 - 06479 (PAGE 2)

**PHOTOGRAPHS:**☐ Yes☒ NoList of photos taken: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_**Comments and site conditions observed during inspection:** \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_**GPS:** GPS File ID: \_\_\_\_\_

Signature of EPA Inspector(s):

☐ Data Entry☐ Compliance Staff☐ Hard Copy Filing

# NOTICE OF INSPECTION



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION VIII, 999 18TH STREET - SUITE 500  
DENVER, COLORADO 80202-2405

Date: 12/10/13

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300f et seq.).

Hour: 8:00a

Firm Name: Petroglyph Operating, Inc.

Firm Address: Roosevelt, UT, Antelope Creek Oil Field

## REASON FOR INSPECTION:

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable condition of permit or rule authorization.

## SECTION 1445(b) of the SAFE DRINKING WATER ACT is quoted below:

Section 1445(b)(1): Except as provided in Paragraph (2), the Administrator, or representatives of the Administrator duly designated by him, upon presenting appropriate credentials, and a written notice to any supplier of water or other person subject to (a), or person subject (A) a national primary drinking water regulation prescribed under Section 1412(B) an applicable Underground Injection Control Program, or (C) any requirement to monitor an unregulated contaminant pursuant to subsection (a), or person in charge of any of the property of such supplier or other person referred to in clause (A), (B), or (C), is authorized to enter any establishment, ... facility, or other property of such supplier or other person in order to determine whether such supplier or other person has acted or is acting in compliance with this title, including for this purpose, inspection, at reasonable times, of records, files, papers, processes, controls, and facilities, or in order to test any feature of a public water system, including its raw water source. The Administrator or the Comptroller General (or any representative designated by either) shall have access for the purpose of audit and examination to any records, reports, or information of a grantee which are required to be maintained under subsection (a) or which are pertinent to any financial assistance under this title.

Sarah Roberts

Inspector's Name & Title (Print)

[Signature]  
Inspector's Signature



**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY**

REGION 8  
999 18<sup>TH</sup> STREET - SUITE 300  
DENVER, CO 80202-2466  
Phone 800-227-8917  
<http://www.epa.gov/region08>

JAN 25 2005

Ref: 8P-W-GW

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Mr. Matt Corser  
District Engineer  
Petroglyph Operating Company, Inc.  
4116 W 3000 South Ioka Lane  
P.O. Box 607  
Roosevelt, UT 84066

RE: **AUTHORIZATION TO INJECT**  
**Ute Tribal No. 21-12**  
EPA Well ID: **UT20736-06479**  
EPA UIC Area Permit No. UT20736-00000

Dear Mr. Corser:

Thank you for submitting information pertaining to the newly constructed or converted Ute Tribal No. 21-12 enhanced recovery injection well to the Region 8 Ground Water Program office of the Environmental Protection Agency (EPA). The "Prior To Commencing Injection" requirements of Authorization for Additional Well UT20736-06479, for the Ute Tribal No. 21-12 injection well, required well owner and operator Petroglyph Operating Company, Inc. to submit the following information to the Director:

- A successful **mechanical integrity test (MIT)** demonstrating Part I Internal MI,
- **Pore pressure calculation** of the proposed injection zone, and
- completed EPA Form No. 7520-12.

All required information has been submitted, and has been reviewed and approved by the EPA. Therefore, effective upon your receipt of this letter, Administrative approval hereby is granted for injection into the Ute Tribal No. 21-12 enhanced recovery injection well under the



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conditions of Authorization for Additional Well UT20736-06479 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.

As of this approval, responsibility for permit compliance and enforcement is transferred to the Region 8 UIC Technical Enforcement Program office. Therefore, please direct all future notification, reporting, monitoring and compliance correspondence to the following address, referencing your well and UIC Permit number on all correspondence regarding this well.

Technical Enforcement Program - UIC  
U.S. EPA Region 8, Mail Code 8ENF-UFO  
999 18th Street, Suite 300  
Denver, Colorado 80202-2466

The Director has determined that the maximum allowable surface injection pressure (MAIP) for the Ute Tribal No. 21-12 shall not exceed 1898 psig. Please be reminded that it is the responsibility of the owner/operator to be aware of, and to comply with, all conditions of Authorization for Additional Well UT20736-06479 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.

If you have any questions regarding this Authorization, please call Dan Jackson of my staff at (303) 312-6155. For questions regarding notification, testing, monitoring, reporting or other Permit requirements, the UIC Technical Enforcement Program may be reached by calling (800) 227-8917.

Sincerely,



Sandra A. Stavnes  
Director  
Ground Water Program

cc: Maxine Natchees, Chairperson  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Fort Duchesne, UT 84026

Chester Mills  
BIA - Uintah & Ouray Indian Agency  
P.O. Box 130  
Fort Duchesne, UT 84026



Elaine Willie  
Environmental Coordinator  
Ute Indian Tribe  
P.O. Box 460  
Fort Duchesne, UT 84026

Gil Hunt  
Technical Services Manager  
Utah Division of Oil, Gas, and Mining  
1594 West North Temple - Suite 1220  
Salt Lake City, UT 84114-5801

Ed Forsman  
Sr. Petroleum Engineer  
BLM - Vernal District  
170 South 500 East  
Vernal, UT 84078

Nathan Wiser, 8ENF-UFO

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p>		<p>A. Signature  X <i>Calvin D. ...</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to: <i>UTC Tribal 21-95</i>  <i>UT 20736-06478</i></p> <p>Mr Matt Corser, District Engineer  Petroglyph Operating Company, Inc.  4116 W 3000 S Ioka Lane  Roosevelt, UT 84066</p>		<p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p>	
<p>2. Article Number  (Transfer from service label)</p>		<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>	
<p>PS Form 3811, February 2004</p>		<p>Domestic Return Receipt</p>	

**U.S. Postal Service**  
**CERTIFIED MAIL RECEIPT**  
(Domestic Mail Only; No Insurance Coverage Provided)

OFFICE

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	

JAN 25 2005

Sent To

Mr Matt Corser, District Engineer  
Petroglyph Operating Company, Inc.  
4116 W 3000 S Ioka Lane  
Roosevelt, UT 84066

PS Form 3800, January 2001. See Reverse for Instructions



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

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JAN 25 2005

Ref: 8P-W-GW

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RE: **AUTHORIZATION TO INJECT**  
**Ute Tribal No. 21-12**  
EPA Well ID: UT20736-06479  
EPA UIC Area Permit No. UT20736-00000

Dear Mr. Corser:

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8P-W-GW  
1/24/05

SPS  
8P-W-GW  
1/24/05



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conditions of Authorization for Additional Well UT20736-06479 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.

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Technical Enforcement Program - UIC  
U.S. EPA Region 8, Mail Code 8ENF-UFO  
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Denver, Colorado 80202-2466

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Sandra A. Stavnes  
Director  
Ground Water Program

cc: Maxine Natchees, Chairperson  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Fort Duchesne, UT 84026

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BIA - Uintah & Ouray Indian Agency  
P.O. Box 130  
Fort Duchesne, UT 84026

Elaine Willie  
Environmental Coordinator  
Ute Indian Tribe  
P.O. Box 460  
Fort Duchesne, UT 84026

Gil Hunt  
Technical Services Manager  
Utah Division of Oil, Gas, and Mining  
1594 West North Temple - Suite 1220  
Salt Lake City, UT 84114-5801

Ed Forsman  
Sr. Petroleum Engineer  
BLM - Vernal District  
170 South 500 East  
Vernal, UT 84078

Nathan Wiser, 8ENF-UFO



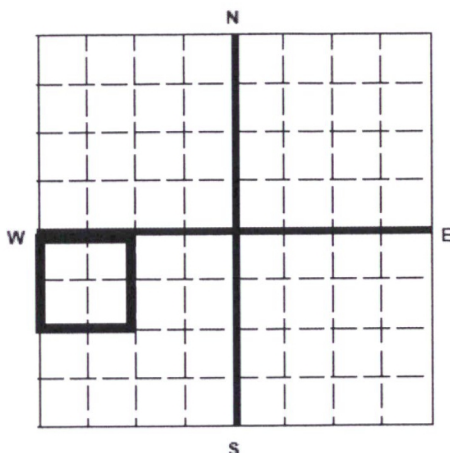
United States Environmental Protection Agency  
Washington, DC 20460

## ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee  
Petroglyph Operating Company, Inc. 2258  
P.O. Box 7608  
Boise, Idaho 83709

Name and Address of Surface Owner  
Ute Indian Tribe  
P.O. Box 70  
Ft. Duchesne, Utah, 84026

Locate Well and Outline Unit on  
Section Plat - 640 Acres



State  
Utah

County  
Duchesne

Permit Number  
UT2736-06479

Surface Location Description

1/4 of 1/4 of NW 1/4 of SW 1/4 of Section 21 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 1980 ft. from (N/S) S Line of quarter section  
and 1060 ft. from (E/W) W Line of quarter section.

WELL ACTIVITY

☐ Brine Disposal  
☒ Enhanced Recovery  
☐ Hydrocarbon Storage

TYPE OF PERMIT

☐ Individual  
☒ Area  
Number of Wells 111

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 21-12

INJECTION PRESSURE				TOTAL VOLUME INJECTED		TUBING - CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	16	387	390	0		0	0
February	16	394	400	0		0	0
March	16	404	414	0		0	0
April	16	408	413	0		0	0
May	16	404	407	0		0	0
June	16	410	414	0		0	0
July	16	410	423	0		0	0
August	16	412	418	0		0	0
September	16	419	421	0		0	0
October	16	411	417	0		0	0
November	16	414	421	0		0	0
December	16	413	421	0		0	0

### Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

*[Signature]*

Date Signed

03/21/2017

Date

Initial

4/5/17

BS



Units of Measurement: **Standard**

## Water Analysis Report

Production Company: **PETROGLYPH OPERATING CO INC - EBUS**Sales Rep: **James Patry**Well Name: **UTE TRIBAL 21-12 INJ, DUCHESNE**Lab Tech: **Kaitlyn Natelli**Sample Point: **Well Head**Sample Date: **1/6/2017**Scaling potential predicted using ScaleSoftPitzer from  
Brine Chemistry Consortium (Rice University)Sample ID: **WA-345327**

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations		Anions	
		mg/L		mg/L	
Test Date:	1/26/2017	Sodium (Na):	3921.19	Chloride (Cl):	4500.00
System Temperature 1 (°F):	300	Potassium (K):	36.66	Sulfate (SO <sub>4</sub> ):	40.00
System Pressure 1 (psig):	2000	Magnesium (Mg):	9.47	Bicarbonate (HCO <sub>3</sub> ):	2806.00
System Temperature 2 (°F):	130	Calcium (Ca):	19.56	Carbonate (CO <sub>3</sub> ):	
System Pressure 2 (psig):	50	Strontium (Sr):	5.94	Hydroxide (OH):	
Calculated Density (g/ml):	1.0051	Barium (Ba):	16.40	Acetic Acid (CH <sub>3</sub> COO)	
pH:	9.10	Iron (Fe):	2.55	Propionic Acid (C <sub>2</sub> H <sub>5</sub> COO)	
Calculated TDS (mg/L):	11385.08	Zinc (Zn):	0.77	Butanoic Acid (C <sub>3</sub> H <sub>7</sub> COO)	
CO <sub>2</sub> in Gas (%):		Lead (Pb):	0.01	Isobutyric Acid ((CH <sub>3</sub> ) <sub>2</sub> CHCOO)	
Dissolved CO <sub>2</sub> (mg/L):	0.00	Ammonia (NH <sub>3</sub> ):		Fluoride (F):	
H <sub>2</sub> S in Gas (%):		Manganese (Mn):	0.11	Bromine (Br):	
H <sub>2</sub> S in Water (mg/L):	25.00	Aluminum (Al):	0.05	Silica (SiO <sub>2</sub> ):	26.42
Tot. Suspended Solids (mg/L):		Lithium (Li):	4.08	Calcium Carbonate (CaCO <sub>3</sub> ):	
Corrosivity (Langlier Sat. Indx)	0.00	Boron (B):	7.64	Phosphates (PO <sub>4</sub> ):	13.12
Alkalinity:		Silicon (Si):	12.35	Oxygen (O <sub>2</sub> ):	

## Notes:

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO <sub>4</sub> ·2H <sub>2</sub> O		Celestite SrSO <sub>4</sub>		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
130.00	50.00	1.90	16.89	1.06	8.64	4.35	1.41	3.06	1.85	0.00	0.00	0.00	0.00	0.00	0.00	11.42	0.40
149.00	267.00	1.95	16.91	0.97	8.37	4.28	1.41	3.14	1.85	0.00	0.00	0.00	0.00	0.00	0.00	11.15	0.40
168.00	483.00	2.01	16.94	0.89	8.12	4.23	1.41	3.22	1.85	0.00	0.00	0.00	0.00	0.00	0.00	10.91	0.40
187.00	700.00	2.08	16.96	0.83	7.90	4.21	1.41	3.30	1.85	0.00	0.00	0.00	0.00	0.00	0.00	10.70	0.40
206.00	917.00	2.16	16.99	0.79	7.73	4.21	1.41	3.37	1.85	0.00	0.00	0.00	0.00	0.00	0.00	10.51	0.40
224.00	1133.00	2.24	17.01	0.76	7.60	4.23	1.41	3.44	1.85	0.00	0.00	0.00	0.00	0.00	0.00	10.34	0.40
243.00	1350.00	2.33	17.03	0.75	7.53	4.26	1.41	3.50	1.85	0.00	0.00	0.00	0.00	0.00	0.00	10.19	0.40
262.00	1567.00	2.42	17.05	0.74	7.50	4.30	1.41	3.55	1.85	0.00	0.00	0.00	0.00	0.00	0.00	10.06	0.40
281.00	1783.00	2.52	17.06	0.74	7.51	4.35	1.41	3.59	1.85	0.00	0.00	0.00	0.00	0.00	0.00	9.94	0.40
300.00	2000.00	2.62	17.08	0.75	7.56	4.41	1.41	3.63	1.85	0.00	0.00	0.00	0.00	0.00	0.00	9.84	0.40

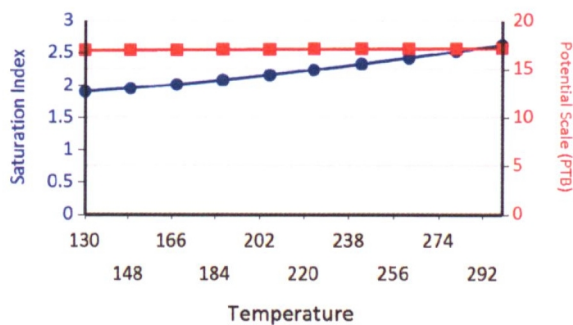
## Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO <sub>4</sub> ~0.5H <sub>2</sub> O		Anhydrate CaSO <sub>4</sub>		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
130.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	2.23	0.52	11.24	0.00	6.86	18.81	3.98	29.10	12.88	1.98
149.00	267.00	0.00	0.00	0.00	0.00	0.00	0.00	2.43	0.52	10.80	0.00	7.53	18.85	4.32	29.35	13.27	1.98
168.00	483.00	0.00	0.00	0.00	0.00	0.00	0.00	2.60	0.52	10.40	0.00	8.18	18.88	4.67	29.48	13.66	1.98
187.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	2.76	0.52	10.04	0.00	8.83	18.90	5.01	29.54	14.06	1.98
206.00	917.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	0.52	9.72	0.00	9.46	18.91	5.35	29.56	14.47	1.98
224.00	1133.00	0.00	0.00	0.00	0.00	0.00	0.00	3.03	0.52	9.43	0.00	10.07	18.91	5.69	29.57	14.87	1.98
243.00	1350.00	0.00	0.00	0.00	0.00	0.00	0.00	3.14	0.52	9.17	0.00	10.66	18.92	6.01	29.57	15.26	1.98
262.00	1567.00	0.00	0.00	0.00	0.00	0.00	0.00	3.23	0.52	8.93	0.00	11.22	18.92	6.33	29.57	15.64	1.98
281.00	1783.00	0.00	0.00	0.00	0.00	0.00	0.00	3.30	0.52	8.72	0.00	11.75	18.92	6.63	29.57	16.01	1.98
300.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	3.36	0.52	8.52	0.00	12.24	18.92	6.91	29.57	16.35	1.98

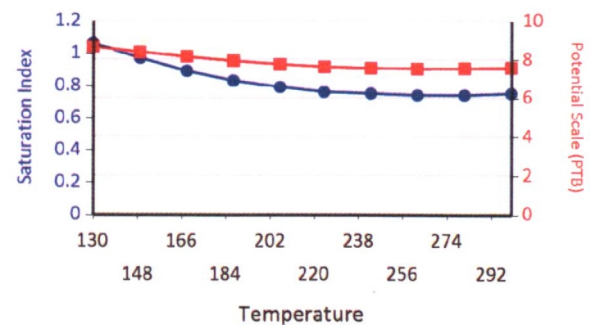
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide Mg Silicate Ca Mg Silicate Fe Silicate

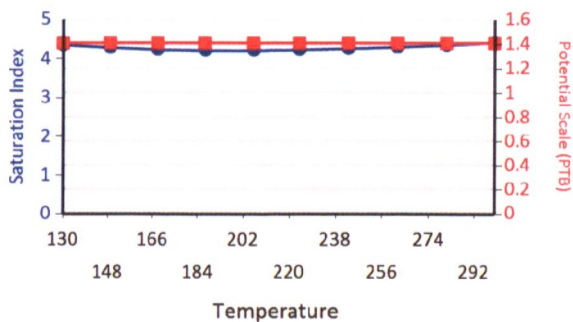
Calcium Carbonate



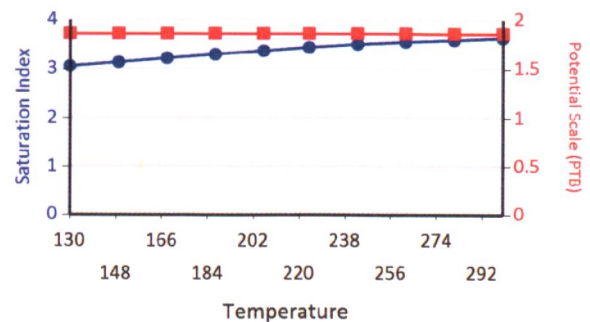
Barium Sulfate



Iron Sulfide



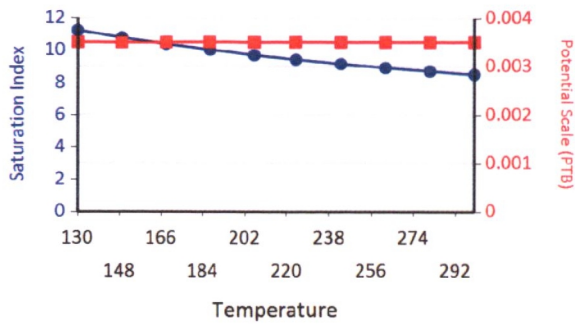
Iron Carbonate



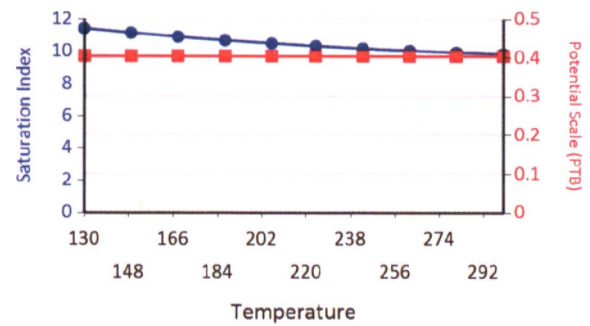


## Water Analysis Report

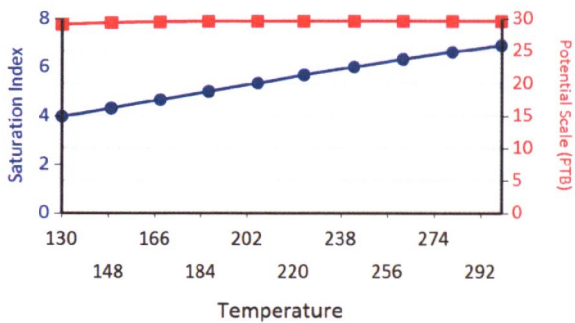
Lead Sulfide



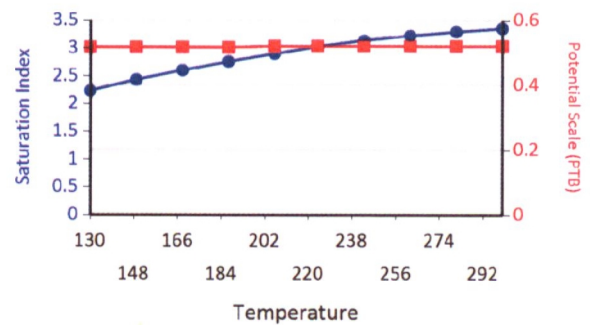
Zinc Sulfide



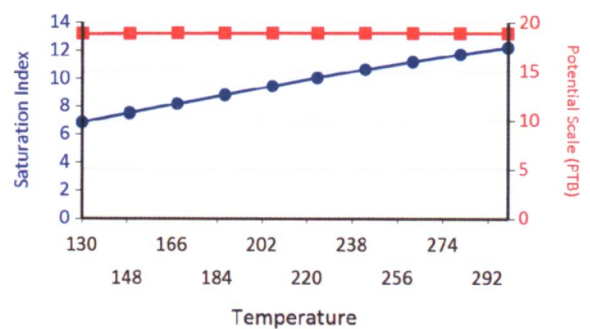
Ca Mg Silicate



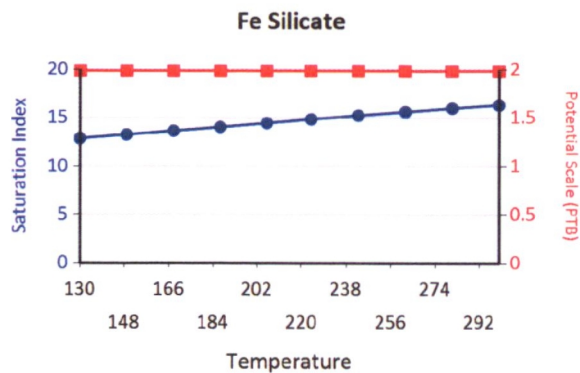
Zinc Carbonate



Mg Silicate



Water Analysis Report





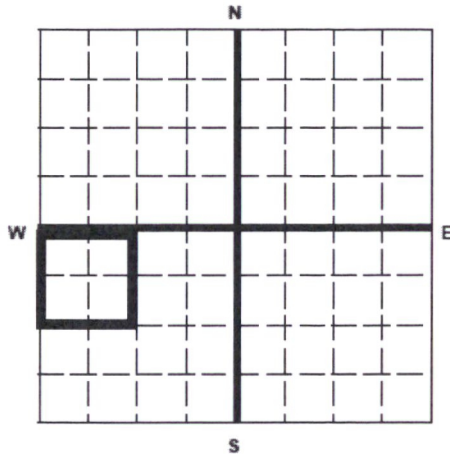
United States Environmental Protection Agency  
Washington, DC 20460

## ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee  
Petroglyph Operating Company, Inc. 2258  
P.O. Box 7608  
Boise, Idaho 83709

Name and Address of Surface Owner  
Ute Indian Tribe  
P.O. Box 70  
Ft. Duchesne, Utah, 84026

Locate Well and Outline Unit on  
Section Plat - 640 Acres



State  
Utah

County  
Duchesne

Permit Number  
UT2736-04494 06479

Surface Location Description

1/4 of 1/4 of NW 1/4 of SW 1/4 of Section 21 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 1980 ft. from (N/S) S Line of quarter section  
and 1060 ft. from (E/W) W Line of quarter section. U2 Entered

WELL ACTIVITY

- ☐ Brine Disposal  
☒ Enhanced Recovery  
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual  
☒ Area

Number of Wells 111

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 21-12

### INJECTION PRESSURE

### TOTAL VOLUME INJECTED

### TUBING - CASING ANNULUS PRESSURE (OPTIONAL MONITORING)

MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	15	308	308	0		0	0
February	15	310	311	0		0	0
March	15	309	312	0		0	0
April	15	310	315	0		0	0
May	15	322	326	0		0	0
June	15	316	321	0		0	0
July	15	343	351	0		0	0
August	15	352	352	0		0	0
September	15	349	355	0		0	0
October	15	351	358	0		0	0
November	15	380	390	0		0	0
December	15	385	388	0		0	0

### Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

*Chad Stevenson*

Date Signed

02/08/2016





Units of Measurement: Standard

## Water Analysis Report

Production Company: PETROGLYPH OPERATING CO INC - EBUS

Sales Rep: James Patry

Well Name: UTE TRIBAL 21-12 INJ, DUCHESNE

Lab Tech: Gary Peterson

Sample Point: Well Head

Sample Date: 1/6/2016

Scaling potential predicted using ScaleSoftPitzer from  
Brine Chemistry Consortium (Rice University)

Sample ID: WA-327625

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/7/2016	Cations	mg/L	Anions	mg/L
System Temperature 1 (°F):	60	Sodium (Na):	2318.35	Chloride (Cl):	3000.00
System Pressure 1 (psig):	2000	Potassium (K):	8.58	Sulfate (SO <sub>4</sub> ):	30.00
System Temperature 2 (°F):	180	Magnesium (Mg):	11.84	Bicarbonate (HCO <sub>3</sub> ):	1098.00
System Pressure 2 (psig):	50	Calcium (Ca):	28.49	Carbonate (CO <sub>3</sub> ):	
Calculated Density (g/ml):	1.0017	Strontium (Sr):	2.46	Acetic Acid (CH <sub>3</sub> COO)	
pH:	8.50	Barium (Ba):	7.84	Propionic Acid (C <sub>2</sub> H <sub>5</sub> COO)	
Calculated TDS (mg/L):	6518.17	Iron (Fe):	2.24	Butanoic Acid (C <sub>3</sub> H <sub>7</sub> COO)	
CO <sub>2</sub> in Gas (%):		Zinc (Zn):	0.30	Isobutyric Acid ((CH <sub>3</sub> ) <sub>2</sub> CHCOO)	
Dissolved CO <sub>2</sub> (mg/L):	0.00	Lead (Pb):	0.63	Fluoride (F):	
H <sub>2</sub> S in Gas (%):		Ammonia (NH <sub>3</sub> ):		Bromine (Br):	
H <sub>2</sub> S in Water (mg/L):	0.00	Manganese (Mn):	0.16	Silica (SiO <sub>2</sub> ):	9.28
Tot. Suspended Solids (mg/L):		Aluminum (Al):	0.01	Calcium Carbonate (CaCO <sub>3</sub> ):	
Corrosivity (Langlier Sat. Indx)	0.00	Lithium (Li):	1.01	Phosphates (PO <sub>4</sub> ):	7.44
Alkalinity:		Boron (B):	0.59	Oxygen (O <sub>2</sub> ):	
		Silicon (Si):	4.34		

## Notes:

S=29.96

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO <sub>4</sub> ·2H <sub>2</sub> O		Celestite SrSO <sub>4</sub>		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
180.00	50.00	1.54	23.12	0.66	3.49	0.00	0.00	2.53	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
167.00	267.00	1.45	22.55	0.68	3.54	0.00	0.00	2.43	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
153.00	483.00	1.38	22.06	0.72	3.62	0.00	0.00	2.33	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140.00	700.00	1.31	21.52	0.76	3.72	0.00	0.00	2.23	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
127.00	917.00	1.24	20.94	0.81	3.82	0.00	0.00	2.14	1.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
113.00	1133.00	1.18	20.34	0.88	3.94	0.00	0.00	2.04	1.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	1350.00	1.13	19.73	0.96	4.06	0.00	0.00	1.94	1.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
87.00	1567.00	1.08	19.12	1.05	4.17	0.00	0.00	1.85	1.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
73.00	1783.00	1.03	18.55	1.16	4.28	0.00	0.00	1.75	1.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60.00	2000.00	0.99	18.01	1.29	4.38	0.00	0.00	1.66	1.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

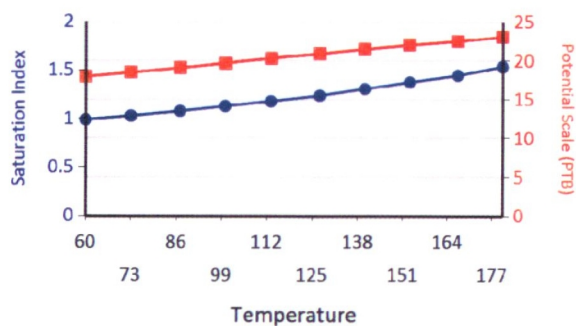
Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO <sub>4</sub> ~0.5H <sub>2</sub> O		Anhydrate CaSO <sub>4</sub>		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
180.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	1.63	0.20	0.00	0.00	5.29	17.81	2.59	9.98	10.19	1.74
167.00	267.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47	0.20	0.00	0.00	4.63	15.79	2.20	8.78	9.69	1.74
153.00	483.00	0.00	0.00	0.00	0.00	0.00	0.00	1.32	0.19	0.00	0.00	4.03	14.06	1.85	7.68	9.27	1.74
140.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	1.16	0.19	0.00	0.00	3.42	12.22	1.50	6.48	8.84	1.74
127.00	917.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98	0.18	0.00	0.00	2.81	10.30	1.15	5.19	8.42	1.74
113.00	1133.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80	0.17	0.00	0.00	2.20	8.30	0.81	3.82	8.01	1.74
100.00	1350.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	0.15	0.00	0.00	1.58	6.20	0.46	2.38	7.61	1.74
87.00	1567.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.12	0.00	0.00	0.95	3.97	0.12	0.84	7.21	1.74
73.00	1783.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.07	0.00	0.00	0.33	1.56	0.00	0.00	6.82	1.73
60.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.44	1.72

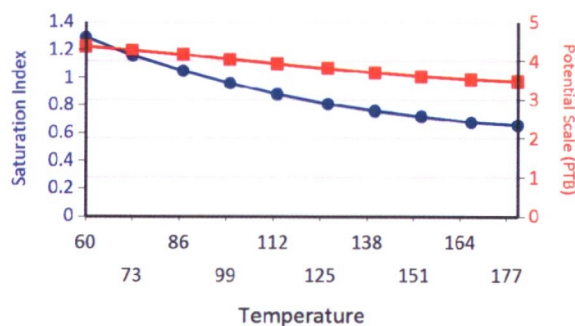
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Carbonate Fe Silicate

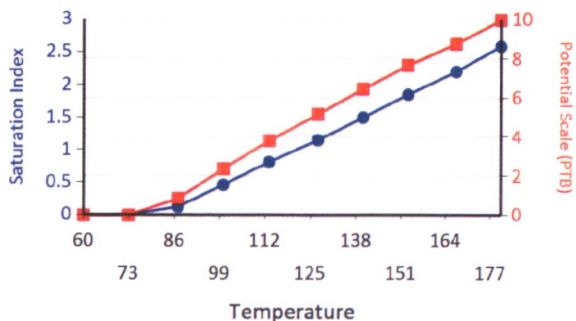
Calcium Carbonate



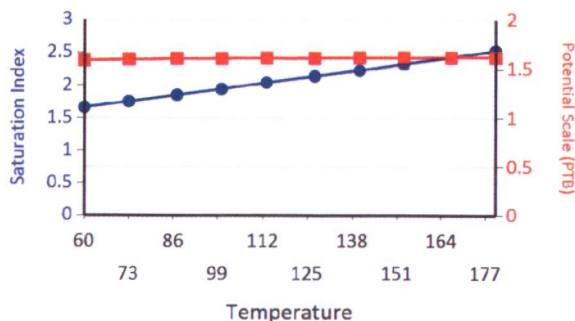
Barium Sulfate



Ca Mg Silicate



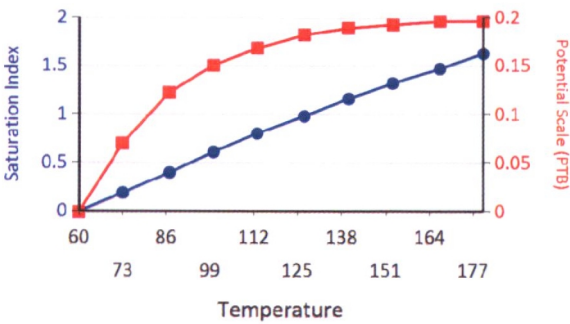
Iron Carbonate



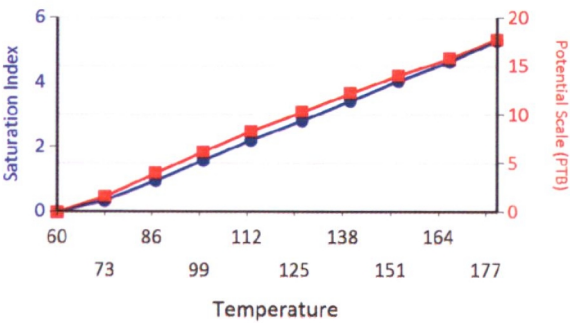


Water Analysis Report

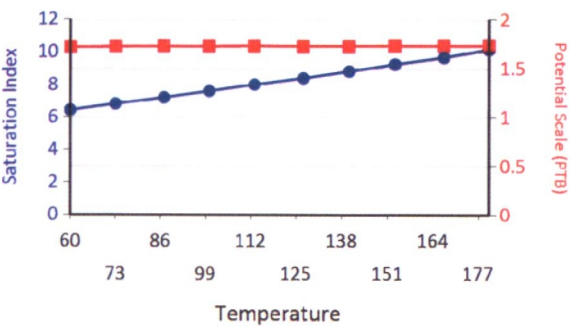
Zinc Carbonate



Mg Silicate



Fe Silicate



# Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

UT20736-06479

U.S. Environmental Protection Agency  
Underground Injection Control Program  
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: \_\_\_\_\_ Date: 5/31/16

Test conducted by: CHAD STEVENSON

Others present: \_\_\_\_\_

Well Name: <u>21-12</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANTELOPE CREEK</u>		
Location: <u>21-12</u> Sec: _____ T _____ N/S R _____ E/W	County: <u>DUCHESNE</u>	State: <u>UT</u>
Operator: <u>PETROLEUM ENERGY</u>		
Last MIT: <u>1</u> / <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Regularly scheduled test? ☒ Yes [ ] No  
Initial test for permit? [ ] Yes [ ] No  
Test after well rework? [ ] Yes [ ] No

Well injecting during test? If Yes, rate: \_\_\_\_\_ bpd

Pre-test annulus pressure: \_\_\_\_\_ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
<b>TUBING</b>	<b>PRESSURE RECORD</b>		
Initial Pressure	<u>402</u> psig	psig	psig
End of test pressure	<u>402</u> psig	psig	psig
<b>CASING / TUBING ANNULUS</b>	<b>PRESSURE RECORD</b>		
0 minutes	<u>1070</u> psig	psig	psig
5 minutes	<u>1070</u> psig	psig	psig
10 minutes	<u>1070</u> psig	psig	psig
15 minutes	<u>1070</u> psig	psig	psig
20 minutes	<u>1070</u> psig	psig	psig
25 minutes	<u>1070</u> psig	psig	psig
30 minutes	<u>1070</u> psig	psig	psig
<u>4 1/2</u> Hours minutes	<u>1070</u> psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail

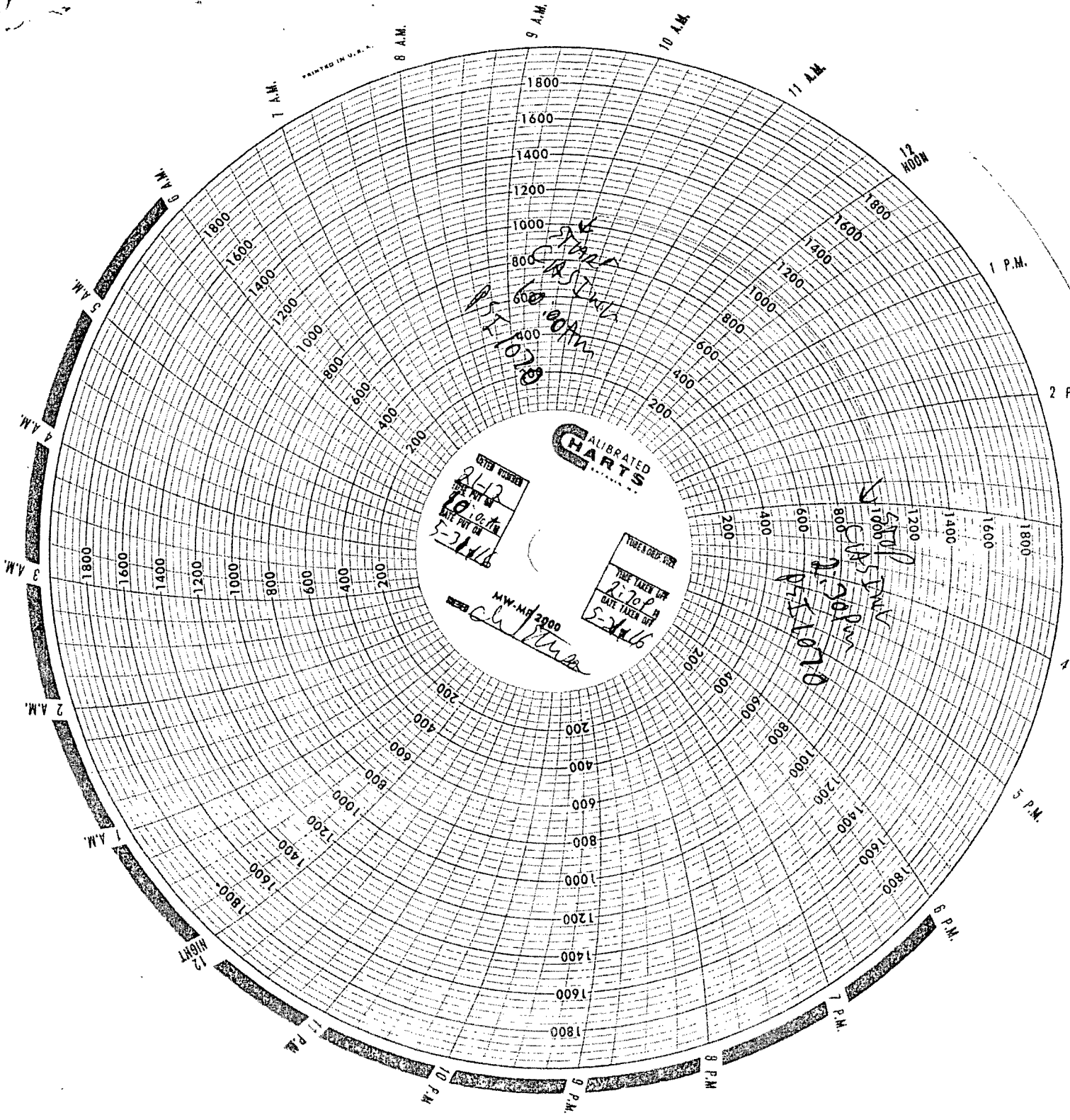
Does the annulus pressure build back up after the test? If Yes, \_\_\_\_\_ psig.

	GREEN	BLUE	CBI
TAB		<u>2</u>	

U2 Entered

Date 7/29/16

Initial JB



ORDER NUMBER  
842  
DATE TAKEN OFF  
10-10-76  
DATE TAKEN OFF  
5-21-76

CALIBRATED  
CHARTS

TIME TAKEN OFF  
2-20-76  
DATE TAKEN OFF  
5-21-76

M.W. 2900  
CHARTS

STILL  
CHARTS  
2-20-76  
5-21-76

STILL  
CHARTS  
2-20-76  
5-21-76





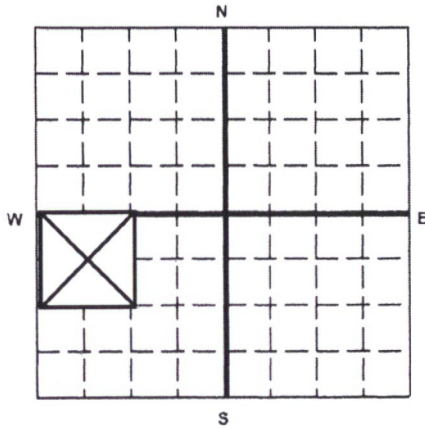
United States Environmental Protection Agency  
Washington, DC 20460

## ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee  
Petroglyph Operating Company, Inc. 2258  
P.O. Box 7608  
Boise, Idaho 83709

Name and Address of Surface Owner  
Ute Indian Tribe  
P.O. Box 70  
Ft. Duchesne, Utah 84026

Locate Well and Outline Unit on  
Section Plat - 640 Acres



State  
Utah

County  
Duchesne

Permit Number  
UT2736-06479

Surface Location Description

1/4 of 1/4 of NW 1/4 of SW 1/4 of Section 21 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

Surface

Location 1980 ft. from (N/S) S Line of quarter section  
and 1060 ft. from (E/W) W Line of quarter section.

WELL ACTIVITY

- ☐ Brine Disposal  
☒ Enhanced Recovery  
☐ Hydrocarbon Storage

TYPE OF PERMIT

- ☐ Individual  
☒ Area

Number of Wells 111

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 21-12

TUBING -- CASING ANNULUS PRESSURE  
(OPTIONAL MONITORING)

		INJECTION PRESSURE		TOTAL VOLUME INJECTED			
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	14	139	365	0		0	0
February	14	349	360	0		0	0
March	14	342	313	0		0	0
April	14	319	321	0		0	0
May	14	316	318	0		0	0
June	14	314	314	0		0	0
July	14	307	308	0		0	0
August	14	310	310	0		0	0
September	14	305	304	0		0	0
October	14	301	301	0		0	0
November	14	305	308	0		0	0
December	14	304	306	0		0	0

### Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

Chad Stevenson, Water Facilities Supervisor

Signature

Date Signed

2/10/2015

U2 Entered

Date 3/31/15

Initial BW

	GREEN	BLUE	CBI
TAB		2	

## Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Units of Measurement: **Standard**

multi-chem®

A HALLIBURTON SERVICE

## Water Analysis Report

Production Company: **PETROGLYPH OPERATING CO INC - EBUS**Sales Rep: **James Patry**Well Name: **UTE TRIBAL 21-12 INJ, DUCHESNE**Lab Tech: **Gary Winegar**Sample Point: **WELLHEAD**Sample Date: **1/7/2015**Sample ID: **WA-297539**Scaling potential predicted using ScaleSoftPitzer from  
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/14/2015	Cations	mg/L	Anions	mg/L
System Temperature 1 (°F):	160	Sodium (Na):	3996.27	Chloride (Cl):	4000.00
System Pressure 1 (psig):	1300	Potassium (K):	59.42	Sulfate (SO <sub>4</sub> ):	494.00
System Temperature 2 (°F):	80	Magnesium (Mg):	11.35	Bicarbonate (HCO <sub>3</sub> ):	2562.00
System Pressure 2 (psig):	15	Calcium (Ca):	31.38	Carbonate (CO <sub>3</sub> ):	
Calculated Density (g/ml):	1.0055	Strontium (Sr):	6.19	Acetic Acid (CH <sub>3</sub> COO)	
pH:	8.50	Barium (Ba):	3.78	Propionic Acid (C <sub>2</sub> H <sub>5</sub> COO)	
Calculated TDS (mg/L):	11511.46	Iron (Fe):	28.05	Butanoic Acid (C <sub>3</sub> H <sub>7</sub> COO)	
CO <sub>2</sub> in Gas (%):		Zinc (Zn):	291.87	Isobutyric Acid ((CH <sub>3</sub> ) <sub>2</sub> CHCOO)	
Dissolved CO <sub>2</sub> (mg/L):	0.00	Lead (Pb):	0.00	Fluoride (F):	
H <sub>2</sub> S in Gas (%):		Ammonia NH <sub>3</sub> :		Bromine (Br):	
H <sub>2</sub> S in Water (mg/L):	15.00	Manganese (Mn):	1.28	Silica (SiO <sub>2</sub> ):	25.87

## Notes:

B=7.98 Al=.2 Li=1.55

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO <sub>4</sub> ·2H <sub>2</sub> O		Celestite SrSO <sub>4</sub>		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
80.00	14.00	1.51	26.15	1.84	2.22	4.94	13.58	3.37	20.39	0.00	0.00	0.00	0.00	0.00	0.00	14.02	15.05
88.00	157.00	1.51	26.14	1.76	2.21	4.86	13.58	3.41	20.39	0.00	0.00	0.00	0.00	0.00	0.00	13.83	15.05
97.00	300.00	1.52	26.18	1.68	2.20	4.79	13.58	3.45	20.39	0.00	0.00	0.00	0.00	0.00	0.00	13.66	15.05
106.00	443.00	1.54	26.23	1.61	2.19	4.74	13.58	3.49	20.39	0.00	0.00	0.00	0.00	0.00	0.00	13.51	15.05
115.00	585.00	1.55	26.28	1.54	2.19	4.69	13.58	3.53	20.39	0.00	0.00	0.00	0.00	0.00	0.00	13.36	15.05
124.00	728.00	1.57	26.33	1.48	2.18	4.65	13.58	3.57	20.39	0.00	0.00	0.00	0.00	0.00	0.00	13.22	15.05
133.00	871.00	1.59	26.39	1.43	2.17	4.62	13.58	3.61	20.39	0.00	0.00	0.00	0.00	0.00	0.00	13.09	15.05
142.00	1014.00	1.61	26.45	1.38	2.16	4.59	13.58	3.65	20.39	0.00	0.00	0.00	0.00	0.00	0.00	12.97	15.05
151.00	1157.00	1.63	26.50	1.33	2.15	4.57	13.58	3.69	20.39	0.00	0.00	0.00	0.00	0.00	0.00	12.86	15.05
160.00	1300.00	1.66	26.56	1.29	2.14	4.56	13.58	3.72	20.39	0.00	0.00	0.00	0.00	0.00	0.00	12.75	15.05

		Hemihydrate CaSO <sub>4</sub> ·0.5H <sub>2</sub> O		Anhydrate CaSO <sub>4</sub>		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
80.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	3.61	195.35	0.00	0.00	1.05	7.28	0.43	3.96	11.10	21.78
88.00	157.00	0.00	0.00	0.00	0.00	0.00	0.00	3.72	195.45	0.00	0.00	1.35	8.83	0.57	4.95	11.23	21.78
97.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	3.84	195.66	0.00	0.00	1.70	10.66	0.76	6.21	11.42	21.79
106.00	443.00	0.00	0.00	0.00	0.00	0.00	0.00	3.95	195.81	0.00	0.00	2.06	12.36	0.94	7.43	11.63	21.79
115.00	585.00	0.00	0.00	0.00	0.00	0.00	0.00	4.06	195.93	0.00	0.00	2.43	13.92	1.14	8.58	11.84	21.80
124.00	728.00	0.00	0.00	0.00	0.00	0.00	0.00	4.16	196.01	0.00	0.00	2.80	15.34	1.34	9.66	12.06	21.80
133.00	871.00	0.00	0.00	0.00	0.00	0.00	0.00	4.26	196.07	0.00	0.00	3.17	16.60	1.54	10.66	12.28	21.80
142.00	1014.00	0.00	0.00	0.00	0.00	0.00	0.00	4.35	196.11	0.00	0.00	3.54	17.72	1.74	11.57	12.51	21.80
151.00	1157.00	0.00	0.00	0.00	0.00	0.00	0.00	4.44	196.14	0.00	0.00	3.92	18.68	1.94	12.38	12.75	21.81
160.00	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	4.53	196.16	0.00	0.00	4.29	19.50	2.15	13.09	12.99	21.81

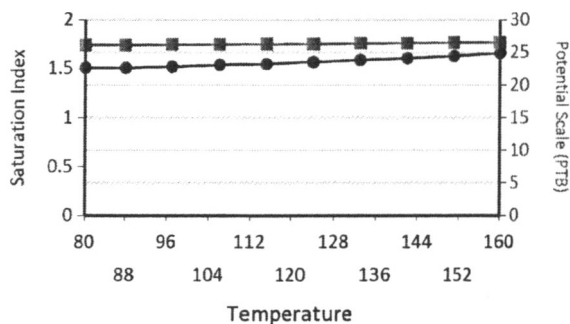


## Water Analysis Report

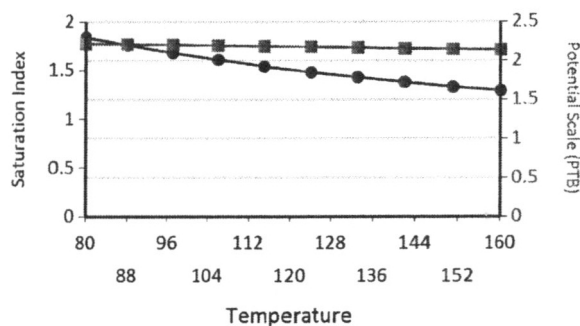
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

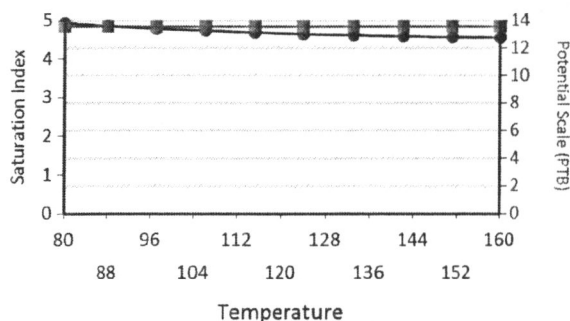
Calcium Carbonate



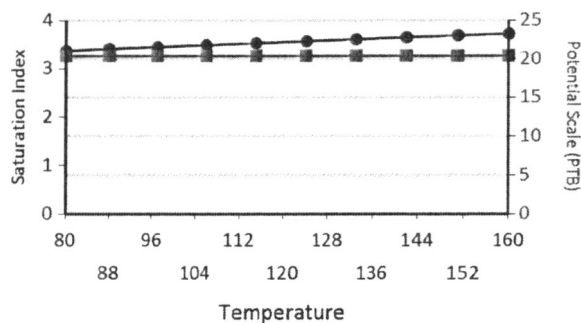
Barium Sulfate



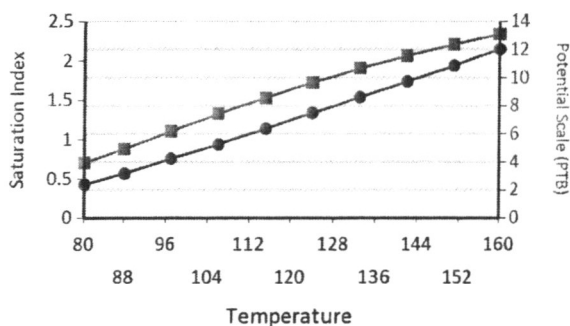
Iron Sulfide



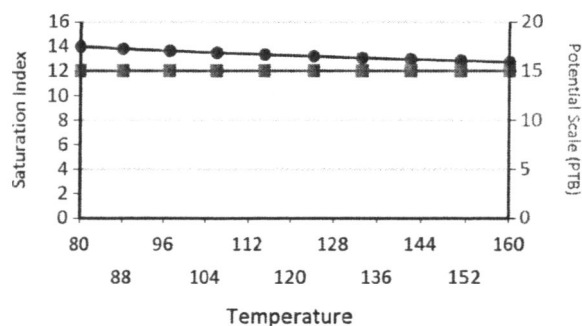
Iron Carbonate



Ca Mg Silicate

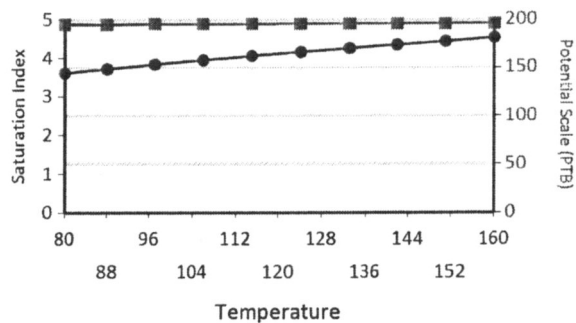


Zinc Sulfide

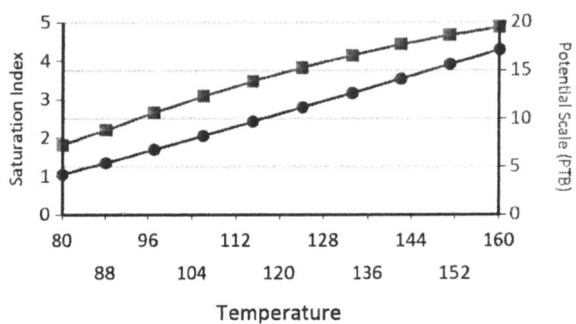


Water Analysis Report

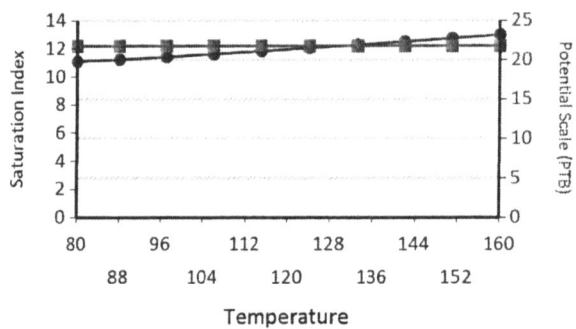
Zinc Carbonate



Mg Silicate



Fe Silicate





May 15, 2014

United States Environmental Protection Agency Region 8  
1595 Wynkoop Street  
Denver, CO 80202-1129

RE: Ref. 8ENF-UFO, Ute Tribal 21-12 Well  
EPA Well ID #UT20736-06479

Mr. Chalfant:

In reference to your notice dated May 5, 2014, please consider this response as summary of our priority efforts to resolve the consistent mechanical integrity testing of the Ute Tribal 21-12 well; and to resolve EPA classification of this well as Temporarily Abandoned.

***Actions to Correct Situation***

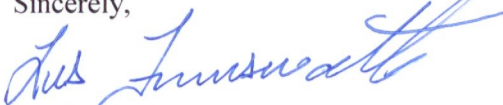
The Ute Tribal 21-12 was scheduled for immediate mechanical integrity test upon receipt of your notice. The well passed a mechanical integrity test on May 16, 2014. Proof of the successful test is enclosed.

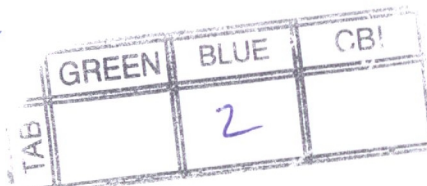
***Future Compliance***

Your notice prompted review of company internal processes that govern the monitoring and management of our injection schedule. A redundant review process was established to ensure future compliancy.

As we develop our Antelope Creek Field and explore possibility of expanding our enhanced recovery operations, this well will be evaluated and treated accordingly.

Sincerely,

  
Les Farnsworth, District Supervisor  
Petroglyph Operating Company, Inc.



U2 Entered  
Date 6/16/14  
Initial JB

Encl: MIT

Cc:

Gordon Howell, Chairman  
Uintah & Ouray Business Committee  
P.O. Box 190  
Fort Duchesne, UT 84026

Manual Myore, Director of Energy  
Minerals and Air Programs  
Ute Indian Tribe  
P.O. Box 190  
Fort Duchesne, UT 84026

John Rogers  
Utah Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114

**PETROGLYPH OPERATING COMPANY, INC.**

# Mechanical Integrity Test Tubing/Casing Annulus Pressure Test

U.S. Environmental Protection Agency  
Underground Injection Control Program  
1595 Wynkoop Street, Denver, CO 80202

EPA Witness: \_\_\_\_\_ Date: 5/16/14

Test conducted by: CHAD STEVENSON

Others present: \_\_\_\_\_

Well Name: <u>21-12</u>	Type: ER SWD	Status: AC TA UC
Field: <u>ANTELOPE CREEK</u>		
Location: <u>21-12</u>	Sec: _____ T _____ N/S R _____ E/W	County: <u>DUCHESNE</u> State: <u>UT</u>
Operator: <u>PETROGLYPH ENERGY</u>		
Last MIT: _____ / _____ / _____	Maximum Allowable Pressure: _____ PSIG	

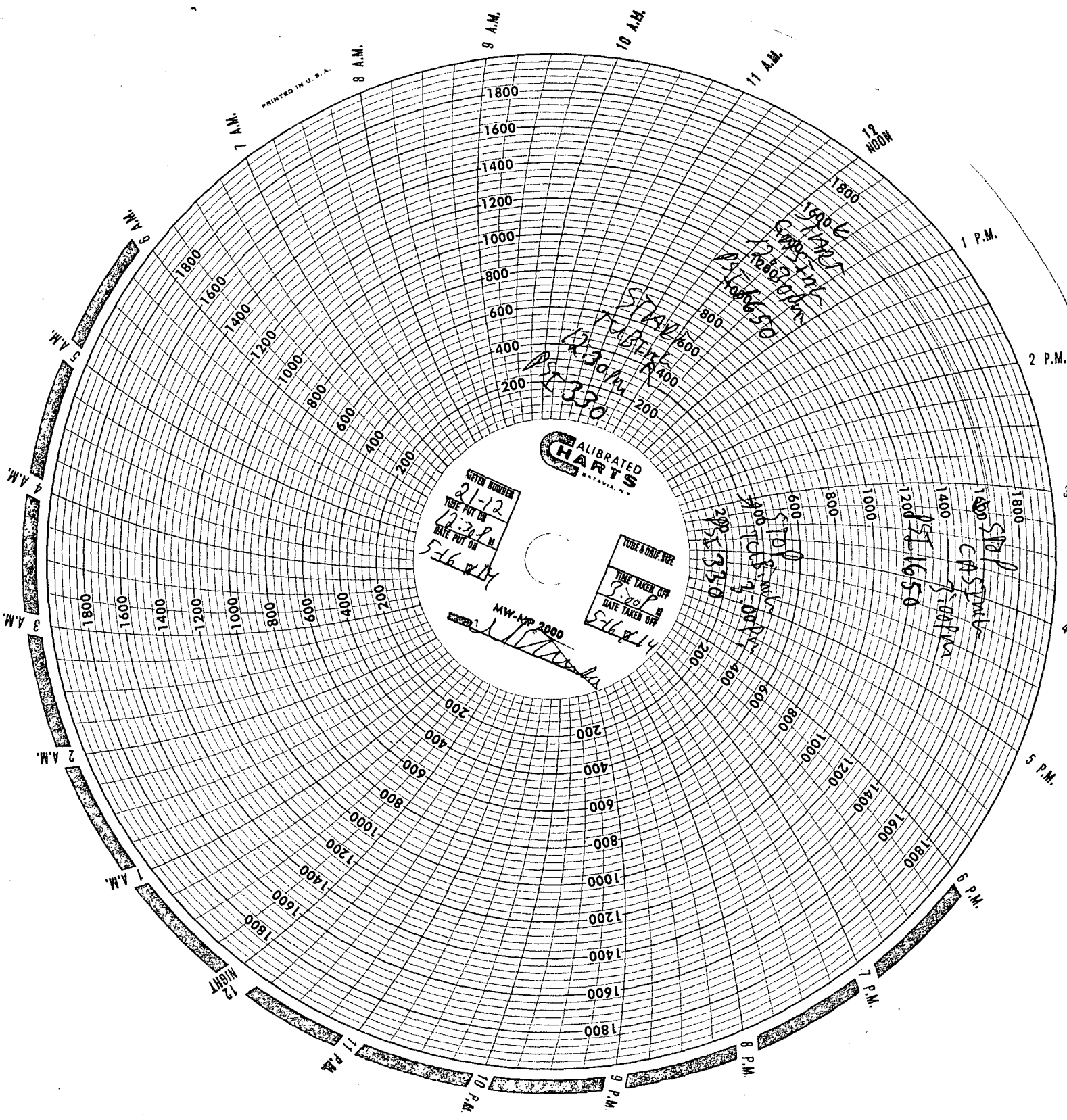
Regularly scheduled test? [ ] Yes [ ] No  
 Initial test for permit? [ ] Yes [ ] No  
 Test after well rework? [ ] Yes [ ] No

Well injecting during test? If Yes, rate: \_\_\_\_\_ bpd

Pre-test annulus pressure: \_\_\_\_\_ psig

MIT DATA TABLE	Test #1	Test #2	Test #3
<b>TUBING</b>	<b>PRESSURE RECORD</b>		
Initial Pressure	<u>330</u> psig	psig	psig
End of test pressure	<u>330</u> psig	psig	psig
<b>CASING / TUBING ANNULUS</b>	<b>PRESSURE RECORD</b>		
0 minutes	<u>1650</u> psig	psig	psig
5 minutes	<u>1650</u> psig	psig	psig
10 minutes	<u>1650</u> psig	psig	psig
15 minutes	<u>1650</u> psig	psig	psig
20 minutes	<u>1650</u> psig	psig	psig
25 minutes	<u>1650</u> psig	psig	psig
30 minutes	<u>1650</u> psig	psig	psig
<u>2 1/2 hours</u> minutes	<u>1650</u> psig	psig	psig
_____ minutes	psig	psig	psig
<b>RESULT</b>	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail	[ ] Pass [ ] Fail

Does the annulus pressure build back up after the test? If Yes, \_\_\_\_\_ psig.



PRINTED IN U.S.A.

CALIBRATED  
CHARTS  
BATAVIA, N.Y.

ORDER NUMBER  
21-12  
TUBE PUT ON  
12-30-84  
DATE PUT ON  
5-6-84

TUBE & DRIP TYPE  
TIME TAKEN OFF  
7-20-84  
DATE TAKEN OFF  
5-6-84

MW-MP 2000

1600  
1400  
1200  
1000  
800  
600  
400  
200

1600  
1400  
1200  
1000  
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200





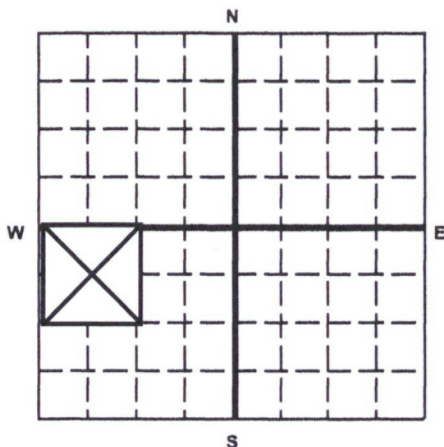
United States Environmental Protection Agency  
Washington, DC 20460

# ANNUAL DISPOSAL/INJECTION WELL MONITORING REPORT

Name and Address of Existing Permittee  
Petroglyph Operating Company, Inc. 2258  
P.O. Box 7608  
Boise, Idaho 83709

Name and Address of Surface Owner  
Ute Indian Tribe  
P.O. Box 70  
Ft. Duchesne, Utah 84026

Locate Well and Outline Unit on  
Section Plat - 640 Acres



State Utah County Duchesne Permit Number UT2736-06479

## Surface Location Description

☐ 1/4 of ☐ 1/4 of NW 1/4 of SW 1/4 of Section 21 Township 5S Range 3W

Locate well in two directions from nearest lines of quarter section and drilling unit

## Surface

Location 1980 ft. from (N/S) S Line of quarter section  
and 1060 ft. from (E/W) W Line of quarter section.

## WELL ACTIVITY

- ☐ Brine Disposal  
☒ Enhanced Recovery  
☐ Hydrocarbon Storage

## TYPE OF PERMIT

- ☐ Individual  
☒ Area

Number of Wells 111

Lease Name Ute Indian Tribe

Well Number UTE TRIBAL 21-12

		INJECTION PRESSURE		TOTAL VOLUME INJECTED		TUBING - CASING ANNULUS PRESSURE (OPTIONAL MONITORING)	
MONTH	YEAR	AVERAGE PSIG	MAXIMUM PSIG	BBL	MCF	MINIMUM PSIG	MAXIMUM PSIG
January	13	501	521	0		0	0
February	13	470	472	0		0	0
March	13	450	455	0		0	0
April	13	434	442	0		0	0
May	13	417	428	0		0	0
June	13	394	411	0		0	0
July	13	386	394	0		0	0
August	13	373	382	0		0	0
September	13	369	374	0		0	0
October	13	357	362	0		0	0
November	13	352	351	0		0	0
December	13	309	404	0		0	0

## Certification

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

Name and Official Title (Please type or print)

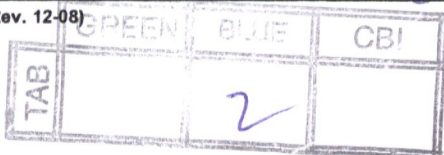
Chad Stevenson, Water Facilities Supervisor

Signature

*[Signature]* U2 Entered

Date Signed

2/11/2014



Date 3/2/14  
Initial DS



Units of Measurement: **Standard**

## Water Analysis Report

Production Company: **PETROGLYPH ENERGY INC**Sales Rep: **James Patry**Well Name: **UTE TRIBAL 21-12 INJ**Lab Tech: **Gary Winegar**Sample Point: **Wellhead**Sample Date: **1/8/2014**Sample ID: **WA-262983**Scaling potential predicted using ScaleSoftPitzer from  
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations	mg/L	Anions	mg/L
Test Date:	1/15/2014	Sodium (Na):	2108.04	Chloride (Cl):	3000.00
System Temperature 1 (°F):	180	Potassium (K):	15.00	Sulfate (SO <sub>4</sub> ):	55.00
System Pressure 1 (psig):	1300	Magnesium (Mg):	17.00	Bicarbonate (HCO <sub>3</sub> ):	610.00
System Temperature 2 (°F):	60	Calcium (Ca):	23.00	Carbonate (CO <sub>3</sub> ):	
System Pressure 2 (psig):	15	Strontium (Sr):	1.80	Acetic Acid (CH <sub>3</sub> COO)	
Calculated Density (g/ml):	1.001	Barium (Ba):	3.00	Propionic Acid (C <sub>2</sub> H <sub>5</sub> COO)	
pH:	7.70	Iron (Fe):	28.00	Butanoic Acid (C <sub>3</sub> H <sub>7</sub> COO)	
Calculated TDS (mg/L):	5871.53	Zinc (Zn):	0.51	Isobutyric Acid ((CH <sub>3</sub> ) <sub>2</sub> CHCOO)	
CO <sub>2</sub> in Gas (%):		Lead (Pb):	0.08	Fluoride (F):	
Dissolved CO <sub>2</sub> (mg/L):	0.00	Ammonia NH <sub>3</sub> :		Bromine (Br):	
H <sub>2</sub> S in Gas (%):		Manganese (Mn):	0.90	Silica (SiO <sub>2</sub> ):	9.20
H <sub>2</sub> S in Water (mg/L):	1.00				

## Notes:

B=2.3 Al=2 Li=.47 \*\*\*\*\*Re: Ci and SO4-checked water with very little residue from bottle\*\*\*\*\*

(PTB = Pounds per Thousand Barrels)

		Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO <sub>4</sub> ·2H <sub>2</sub> O		Celestite SrSO <sub>4</sub>		Halite NaCl		Zinc Sulfide	
Temp (°F)	PSI	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
60.00	14.00	0.02	0.41	1.27	1.69	3.03	0.91	1.83	19.55	0.00	0.00	0.00	0.00	0.00	0.00	9.77	0.27
73.00	157.00	0.00	0.09	1.13	1.65	2.86	0.91	1.86	19.61	0.00	0.00	0.00	0.00	0.00	0.00	9.44	0.27
86.00	300.00	0.05	0.91	1.00	1.60	2.79	0.91	1.96	19.76	0.00	0.00	0.00	0.00	0.00	0.00	9.20	0.27
100.00	443.00	0.10	1.86	0.89	1.55	2.73	0.91	2.06	19.88	0.00	0.00	0.00	0.00	0.00	0.00	8.99	0.27
113.00	585.00	0.16	2.93	0.79	1.49	2.69	0.91	2.15	19.98	0.00	0.00	0.00	0.00	0.00	0.00	8.80	0.27
126.00	728.00	0.22	4.10	0.71	1.43	2.67	0.91	2.25	20.06	0.00	0.00	0.00	0.00	0.00	0.00	8.63	0.27
140.00	871.00	0.28	5.36	0.64	1.36	2.66	0.91	2.34	20.12	0.00	0.00	0.00	0.00	0.00	0.00	8.48	0.27
153.00	1014.00	0.36	6.68	0.58	1.30	2.67	0.91	2.44	20.17	0.00	0.00	0.00	0.00	0.00	0.00	8.35	0.27
166.00	1157.00	0.43	8.04	0.53	1.24	2.69	0.91	2.53	20.21	0.00	0.00	0.00	0.00	0.00	0.00	8.23	0.27
180.00	1300.00	0.51	9.41	0.49	1.20	2.72	0.91	2.62	20.24	0.00	0.00	0.00	0.00	0.00	0.00	8.12	0.27

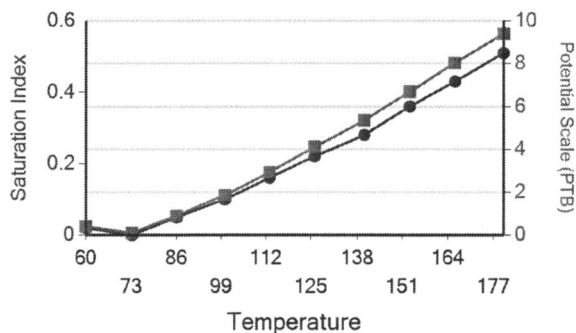
## Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO <sub>4</sub> ·0.5H <sub>2</sub> O		Anhydrate CaSO <sub>4</sub>		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
60.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.50	0.03	0.00	0.00	0.00	0.00	4.60	8.94
73.00	157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.99	0.03	0.00	0.00	0.00	0.00	4.65	8.97
86.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.59	0.03	0.00	0.00	0.00	0.00	5.09	9.31
100.00	443.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.21	0.03	0.00	0.00	0.00	0.00	5.56	9.57
113.00	585.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.06	9.88	0.03	0.00	0.00	0.00	0.00	6.06	9.74
126.00	728.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.16	9.57	0.03	0.00	0.00	0.00	0.00	6.58	9.85
140.00	871.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.22	9.29	0.03	0.00	0.00	0.00	0.00	7.12	9.91
153.00	1014.00	0.00	0.00	0.00	0.00	0.00	0.00	0.62	0.26	9.04	0.03	0.00	0.00	0.00	0.00	7.67	9.94
166.00	1157.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.28	8.81	0.03	0.48	1.51	0.00	0.00	8.23	9.96
180.00	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93	0.30	8.59	0.03	1.21	3.77	0.00	0.00	8.79	9.97

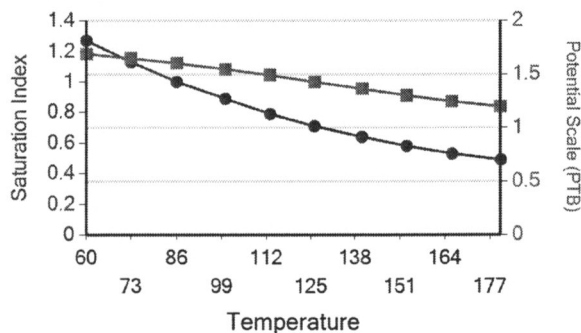
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Lead Sulfide Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide Mg Silicate Fe Silicate

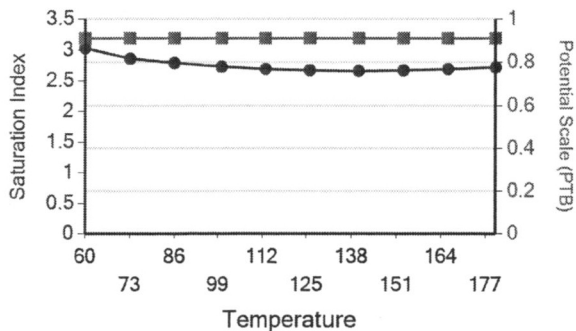
Calcium Carbonate



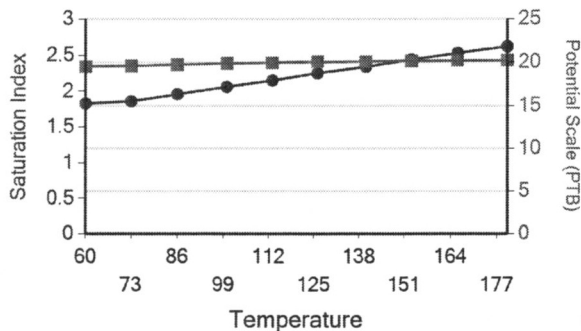
Barium Sulfate



Iron Sulfide

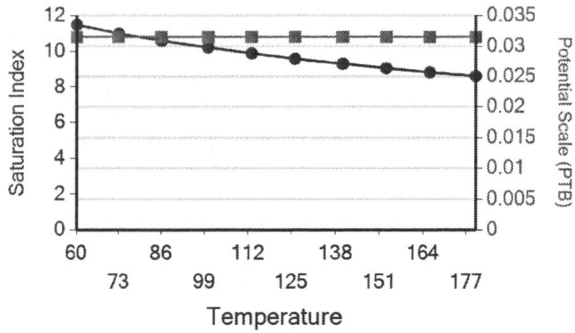


Iron Carbonate

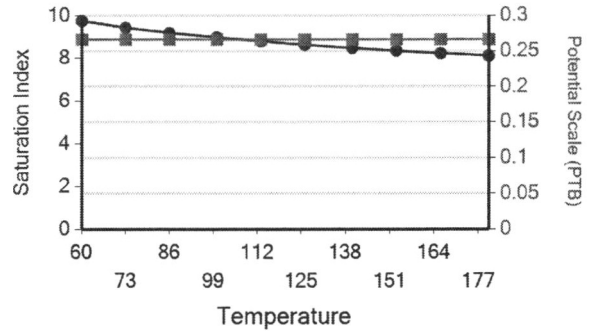


Water Analysis Report

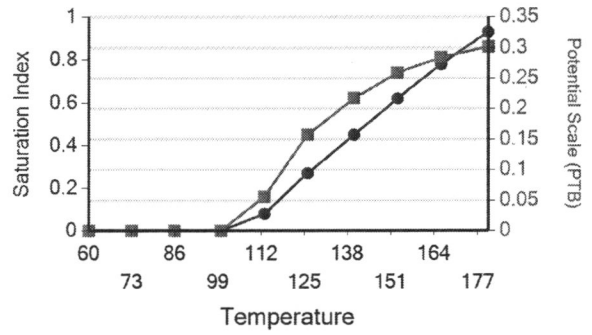
Lead Sulfide



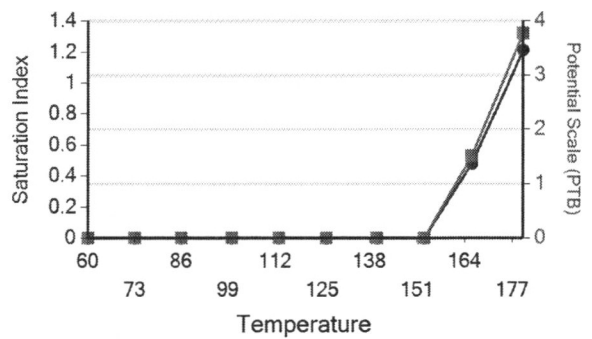
Zinc Sulfide



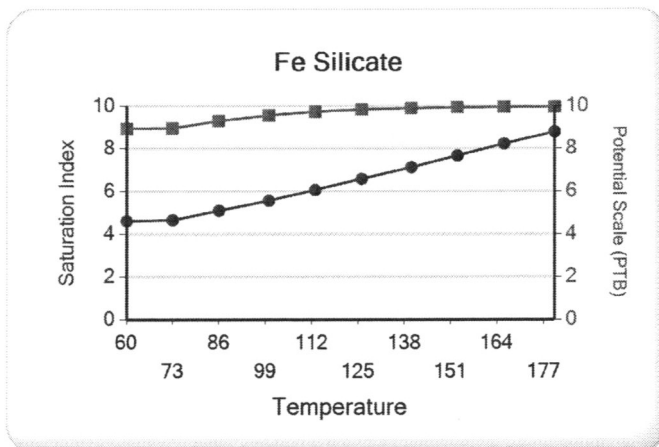
Zinc Carbonate



Mg Silicate



Water Analysis Report







UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8  
999 18<sup>TH</sup> STREET - SUITE 300  
DENVER, CO 80202-2466  
Phone 800-227-8917  
<http://www.epa.gov/region08>

JUN 30 2005

Ref: 8P-W-GW

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Michael Hackney, Geologist  
Petroglyph Energy  
555 S Cole Road  
PO Box 7608  
Boise, ID 83707

RE: **Final Authorization to Inject**  
**EPA UIC Permit No. UT20736-06479**  
**Ute Tribal 21-12**

Dear Mr. Hackney:

On January 25, 2005, Petroglyph Energy (Petroglyph) was authorized for an initial, limited period of injection into the Ute Tribal 21-12 enhanced oil recovery injection well for the purpose of stabilizing the injection formation pressure prior to demonstrating External MI, considered necessary because the proposed injection zone was underpressured due to previous oil production and the tests rely on stable formation pressure. On June 9, 2005, Petroglyph submitted results of the required demonstration of Part II (External) Mechanical Integrity (External MI). This External MI demonstration was made by submitting the results of a radioactive tracer survey (RTS) run on June 2, 2005.

EPA has reviewed, and approves, the results of this demonstration of External MI. Therefore, effective upon your receipt of this letter, authorization hereby is granted for continued injection into the Ute Tribal No. 21-12 enhanced recovery injection well under the conditions of Authorization for Additional Well UT20736-06479 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued. Further, the RTS was run at a maximum tubing pressure of 1850 psi and thus demonstrated External MI at that pressure. Therefore, the Director has determined that the maximum allowable surface injection pressure (MAIP) for the Ute Tribal No. 21-12 is **1850** psi.

Please be reminded that it is the responsibility of the owner/operator to be aware of, and to comply with, all conditions of Authorization for Additional Well UT20736-06479 and EPA UIC Area Permit UT20736-00000 and relevant modifications as issued.


	GREEN	BLUE	CBI
TAB	X	X	



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If you have any questions regarding this Authorization, please call Dan Jackson of my staff at (303) 312-6155. For questions regarding notification, testing, monitoring, reporting or other Permit requirements, the UIC Technical Enforcement Program may be reached by calling, (800) 227-8917.

Sincerely,

  
Tracy M. Eagle  
Director  
Ground Water Program

cc: Maxine Natchees, Chairperson  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Fort Duchesne, UT 84026

Elaine Willie  
Environmental Coordinator  
Ute Indian Tribe  
PO Box 460  
Fort Duchesne, Utah 84026

Mr. William Stringer, Manager  
U.S. Bureau of Land Management Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078

Mr. Chester Mills, Superintendent  
U.S. Department of the Interior  
Bureau of Indian Affairs  
Uintah and Ouray Agency  
P.O. Box 130  
Fort Duchesne, UT 84026

Mr. Gilbert Hunt  
Acting Associate Director  
Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114

bcc: N.Wiser, 8ENF-UFO

7001 0320 0005 9389 4207

U.S. Postal Service <b>CERTIFIED MAIL RECEIPT</b> (Domestic Mail Only; No Insurance Coverage Provided)	
OFFICIAL USE	
Postage	\$
Certified Fee	JUN 30 2005
Return Receipt Fee (Endorsement Required)	Postmark Here <del>JUN 28 2005</del>
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Sent To	
Street, Apt. No.; or PO Box No.	Michael Hackney, Geologist Petroglyph Energy 555 S Cole Road, PO Box 7608
City, State, ZIP+4	Boise, ID 83707
PS Form 3800, January 2001 See Reverse for Instructions	

# UIC Program Action : *Final Auth-to-inject*

UIC Number: VT20736-06479 Well Name: Ute Tribal 12-21  
Operator: Petroglyph

To:	Requested Action:	Mailcode	Initials	Date
Originator. phone: <u>655</u>		8P-W-GW	<i>Dry</i>	<u>6/24/05</u>
UIC Review <input type="checkbox"/> DWJ <input type="checkbox"/> CT		8P-W-GW		
K Bartholow, Admin proof		8P-W-GW	<i>KB</i>	<u>6/27</u>
<i>h-TE</i> <del>S Stavnes, Dir, GWP</del> <input type="checkbox"/> concur <input checked="" type="checkbox"/> signature		8P-W-GW	<i>Dry</i>	<u>6/28</u>
L Johnson, Admin proof		8P-W		
<del>D Thomas, Dir, WP</del> <input type="checkbox"/> concur <input type="checkbox"/> signature		8P-W		
M Brennan, Admin proof		8-P		
<del>S Tuber, ARA, OPRA</del> <input type="checkbox"/> signature		8-P		
K Bartholow, Admin date stamp & mail original letter & <u>copy</u> of docs to Addressee		8P-W-GW		
Originator make CC: copies		8P-W-GW		
<del>J Taylor</del> send Public Notice		8P-W-GW		
K Bartholow, Admin mail copies to CC's		8P-W-GW	<i>KB</i>	<u>6/30</u>
Originator File documents		8P-W-GW		

## LEFT SIDE

- Concurrence Copy
- Request Letter & relevant information
- \_\_\_\_\_
- \_\_\_\_\_

## RIGHT SIDE

- Response Letter
- \_\_\_\_\_
- \_\_\_\_\_

COMMENTS: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8  
999 18<sup>TH</sup> STREET - SUITE 300  
DENVER, CO 80202-2466  
Phone 800-227-8917  
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JUN 30 2005

Ref: 8P-W-GW

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8P-W-GW  
Dwyer  
6/24/05

8P-W-GW  
Dwyer for TE  
6/29/05



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Sincerely,

Tracy M. Eagle  
Director  
Ground Water Program

cc: Maxine Natchees, Chairperson  
Uintah & Ouray Business Committee  
Ute Indian Tribe  
P.O. Box 190  
Fort Duchesne, UT 84026

Elaine Willie  
Environmental Coordinator  
Ute Indian Tribe  
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170 South 500 East  
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Acting Associate Director  
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-3-

bcc: N.Wiser, 8ENF-UFO